

Susan D. Ritenour
Corporate Secretary, Treasurer &
Corporate Planning Manager

One Energy Place
Pensacola, Florida 32520-0786
Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



July 12, 2013

Mr. John Slemkewicz
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Monthly Rate of Return Report

Dear Mr. Slemkewicz:

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of May 2013.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

wb

enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee FL 32399-1400

GOV 2-1-5-3

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
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DIVISION OF
ACCOUNTING & FINANCE

May 2013

Earnings Surveillance
Report
(Rate of Return)



GULF POWER COMPANY
Earnings Surveillance Report Summary
May, 2013

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return					
(Jurisdictional)					
	(a)	(b)			
Net Operating Income	164,281,136	(69,883,823)	94,397,314	0	94,397,314
Average Rate Base	2,877,793,921	(1,088,626,759)	1,789,167,162	0	1,789,167,162
Average Rate of Return	5.71%		5.28%		5.28%
II. Year End Rate of Return					
(Jurisdictional)					
	(a)	(b)			
Net Operating Income	164,283,416	(70,107,833)	94,175,584	0	94,175,584
Year End Rate Base	2,972,513,117	(1,110,591,498)	1,861,921,619	0	1,861,921,619
Year End Rate of Return	5.53%		5.06%		5.06%

- (a) Includes AFUDC Earnings
(b) Includes Reversal of AFUDC Earnings

III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)

Low	5.51%
Midpoint	5.88%
High	6.24%

IV. Financial Integrity Indicators

A. Tie With AFUDC	4.47 x (System per Books Basis)
B. Tie Without AFUDC	4.34 x (System per Books Basis)
C. AFUDC To Net Income	5.17% (System per Books Basis)
D. Internally Generated Funds	81.53% (System per Books Basis)
E. LTD To Total Investor Funds	47.23% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	3.16% (FPSC Adjusted Basis)
G. Return on Common Equity	8.62% (FPSC Adjusted Basis)
H. Return on Common Equity	8.62% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title
Susan D. Ritenour
Corporate Planning Manager, Corporate Treasurer & Secretary

Signature


Date
4/12/13

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
May , 2013

SCHEDULE 2
PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,182,034,611	1,381,309,344	2,800,725,267	18,455,978	176,077,497	0	2,995,258,742	222,496,612	3,217,755,354
JURISDICTIONAL PER BOOKS	3,715,446,079	1,246,253,884	2,469,192,195	17,841,450	164,687,442	0	2,651,721,087	226,072,834	2,877,793,921
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,013,562,608)	(98,605,541)	(914,957,067)		(566,353)		(915,523,420)	(8,405,353)	(923,928,773)
INT BEARING CWIP					(122,325,342)		(122,325,342)	0	(122,325,342)
ENERGY CONSERVATION CLAUSE	(10,572,487)	3,915,221	(14,487,708)		(0)		(14,487,708)	(2,638,577)	(17,126,285)
LOANS TO EMPLOYEES / RETIREES								(33,654)	(33,654)
INTEREST AND DIVIDENDS RECEIVABLE								0	0
FUNDED PROP RES, N. ESCAMBIA & OTHER INV.				(12,587,859)			(12,587,859)	(4,839,635)	(17,427,494)
FUEL RELATED DEFERRED DEBITS								(6,501,734)	(6,501,734)
ACCRUED PROVISION FOR REFUND								1,186,219	1,186,219
UNAMORTIZED RATE CASE EXPENSES								(2,469,697)	(2,469,697)
TOTAL FPSC ADJUSTMENTS	(1,024,135,095)	(94,690,320)	(929,444,775)	(12,587,859)	(122,891,695)	0	(1,064,924,329)	(23,702,430)	(1,088,626,759)
FPSC ADJUSTED	2,691,310,984	1,151,563,564	1,539,747,420	5,253,591	41,795,747	0	1,586,796,758	202,370,404	1,789,167,162
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,691,310,984	1,151,563,564	1,539,747,420	5,253,591	41,795,747	0	1,586,796,758	202,370,404	1,789,167,162

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
May , 2013

SCHEDULE 2
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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,441,759,645	619,358,371	313,265,513	147,667,806	96,211,284	(69,370,763)	149,681,103	(1,352,393)	0	1,255,460,922	186,298,724 (a)
JURISDICTIONAL PER BOOKS	1,231,905,355	480,062,391	297,586,165	136,821,100	94,391,381	(35,610,243)	102,643,285	(999,884)	0	1,074,894,195	157,011,160 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(147,493,130)		(24,048,860)	(39,472,234)	(1,086,235)	(31,973,198)				(96,580,527)	(50,912,603)
GROSS RECEIPTS TAX REVENUE	(27,483,106)					(10,601,608)				(10,601,608)	(16,881,498)
MARKETING SUPPORT ACTIVITIES			(149,599)			57,708				(91,891)	91,891
GAIN/LOSS ON DISPOSITION						(3,636)			9,425	5,789	(5,789)
MGMT FINANCIAL PLANNING SERVICES			(30,018)			11,579				(18,439)	18,439
DIRECTORS' & OFFICERS' INSURANCE			(41,480)			16,001				(25,479)	25,479
FRANCHISE FEE REVENUES	(37,025,518)					(14,282,593)				(14,282,593)	(22,742,925)
RETAIL FUEL REVENUES	(442,114,298)					(170,545,590)				(170,545,590)	(271,588,708)
ECCR and PPCC REVENUES	(71,959,228)					(27,758,272)				(27,758,272)	(44,200,956)
ECON DEV EXPENSE TOTAL			(912,655)			352,057				(560,598)	560,598
ECON DEV EXPENSE ALLOWED			867,023			(334,454)				532,569	(532,569)
LIAISON EXPENSES			(350,729)		(17,170)	141,917				(225,982)	225,982
CORP ADV & WHOLESALE EXPENSES		(160,944)	(132,443)			113,174				(180,213)	180,213
INDUSTRY ASSOCIATION DUES			(500)			193				(307)	307
RETAIL FUEL EXPENSES		(441,820,726)				170,432,345				(271,388,381)	271,388,381
ECCR AND PPCC EXPENSES		(38,080,721)	(24,331,579)	(298,115)	(412,197)	24,349,548				(38,773,065)	38,773,065
FRANCHISE FEE					(36,239,530)	13,979,399				(22,260,131)	22,260,131
GRT, FPSC FEES ON CLAUSES & FEES					(1,281,379)	494,292				(787,087)	787,087
GROSS RECEIPTS TAX ADJUST					(27,141,805)	10,469,951				(16,671,854)	16,671,854
INTEREST SYNCHRONIZATION						6,752,224				6,752,224	(6,752,224)
TOTAL FPSC ADJUSTMENTS	(726,075,280)	(480,062,391)	(49,130,840)	(39,770,349)	(66,178,316)	(28,328,963)	0	0	9,425	(663,461,434)	(62,613,847)
FPSC ADJUSTED	505,830,075	0	248,455,325	97,050,751	28,213,065	(63,939,206)	102,643,285	(999,884)	9,425	411,432,761	94,397,314
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	505,830,075	0	248,455,325	97,050,751	28,213,065	(63,939,206)	102,643,285	(999,884)	9,425	411,432,761	94,397,314
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				7,471,416			7,269,976				
CURRENT MO. SYSTEM PER BOOKS	117,936,321	48,691,058	25,152,129	12,475,620	7,326,992	2,611,370	4,996,861	(112,700)	0	101,141,329	16,794,991
CURRENT MO. JURIS PER BOOKS	98,721,411	39,554,725	22,827,941	11,573,470	7,169,306	2,762,865	2,466,070	(83,339)	0	86,271,038	12,450,373

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
May , 2013

SCHEDULE 2
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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(37,025,518)	(14,282,593)
INVESTMENT	(372,283,274)	IIC FUEL REVENUES	(102,152,445)	(39,405,306)
ACCUMULATED DEPRECIATION	116,498,223	FUEL REVENUES	(472,832,097)	(182,394,982)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(336,327)	(129,738)
INVESTMENT	(10,572,487)	ECCR, PPCC, AND ECRC REVENUES	(219,824,558)	(84,797,323)
ACCUMULATED DEPRECIATION	(3,915,221)	GROSS RECEIPTS TAX REVENUES	(27,483,106)	(10,601,608)
ENVIRONMENTAL RECOVERY CLAUSE		COMP SALES REV\TRANS REV\G/L SALE GAS\PROV RATE REF	77,294	29,816
INVESTMENT	(1,043,949,969)	CORP ADVERTISING & WHOLESALE EXPENSES	(301,564)	116,328
ACCUMULATED DEPRECIATION	101,592,706	INDUSTRY ASSOCIATION DUES	(511)	197
PHFU - NORTH ESCAMBIA	(13,021,433)	FUEL AND PPCC EXPENSES	(619,280,994)	238,887,643
INTEREST BEARING CWIP	(125,714,783)	GAIN/LOSS ON DISPOSITION OF PROPERTY	9,622	(3,712)
SCHERER CWIP	(6,825,394)	ECON DEVELOP EXPENSE- TOTAL	(912,655)	352,057
ECRC CWIP	(583,478)	ECON DEV EXPENSE - ALLOWED	867,023	(334,454)
ECCR CWIP	(0)	CONSERVATION EXPENSES - O & M	(24,331,579)	9,385,907
FAS 143 NET PLANT	(16,776,331)	CONSERVATION EXPENSES - OTHER TAXES	(291,567)	112,472
		MARKETING SUPPORT ACTIVITIES	(149,599)	57,708
		MGMT FINANCIAL PLANNING SERVICES	(30,676)	11,833
WORKING CAPITAL:		DIRECTORS' & OFFICERS' INSURANCE	(42,388)	16,351
ECRC WORKING CAPITAL	(8,655,355)	FRANCHISE FEE	(36,239,530)	13,979,399
LOANS TO EMPLOYEES AND RETIREES	(35,267)	GROSS RECEIPTS TAX EXPENSE	(27,141,805)	10,469,951
CONSERVATION/AEM INVENTORY	(2,638,577)	LIAISON EXPENSE	(376,006)	145,044
INTEREST & DIVIDENDS RECEIVABLE	0	ECRC/ECCR EXPENSES	(66,894,775)	25,804,659
PLANT SCHERER	(12,254,423)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,281,379)	494,292
TEMPORARY CASH INVESTMENTS	0	INTEREST SYNCHRONIZATION	7,078,536	7,078,536
FUNDED PROPERTY INSURANCE RESERVE - NET	0			
NORTH ESCAMBIA SITE	(5,071,529)			
UNAMORTIZED RATE CASE EXPENSES	(2,588,034)			
FUEL RELATED DEFERRED DEBITS	(6,501,734)			
ACCUM. PROV. FOR RATE REFUNDS - WHOLESALE	1,243,057			
FAS 143 WORKING CAPITAL	22,201,766			
FAS 158 REGULATORY ASSETS	(129,075,725)			
FAS 158 REGULATORY LIABILITIES	129,075,725			
PPA REGULATORY ASSETS	(139,618,418)			
PPA REGULATORY LIABILITIES	139,618,418			
FAS 133 REGULATORY ASSETS	(34,239,766)			
FAS 133 REGULATORY LIABILITIES	34,239,766			

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
May, 2013

SCHEDULE 3
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	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,249,981,064	1,384,876,438	2,865,104,627	18,455,978	214,112,487	0	3,097,673,092	222,496,612	3,320,169,704
JURISDICTIONAL PER BOOKS	3,777,322,646	1,246,346,975	2,530,975,671	17,841,451	196,931,762	0	2,745,748,884	226,764,234	2,972,513,117
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,016,679,671)	(114,354,244)	(902,325,427)		(427,857)		(902,753,284)	(8,405,353)	(911,158,637)
INT BEARING CWIP					(155,624,329)		(155,624,329)	0	(155,624,329)
ENERGY CONSERVATION CLAUSE	(10,790,947)	5,132,649	(15,923,596)				(15,923,596)	(2,638,577)	(18,562,173)
LOANS TO EMPLOYEES AND RETIREES								(33,654)	(33,654)
INTEREST AND DIVIDENDS RECEIVABLE							0	0	0
FUNDED PROP RES, N. ESCAMBIA SITE, & OTHER INV.				(12,587,859)			(12,587,859)	(4,839,635)	(17,427,494)
FUEL RELATED DEFERRED DEBITS								(6,501,734)	(6,501,734)
ACCRUED PROVISION FOR REFUND								1,186,219	1,186,219
UNAMORTIZED RATE CASE EXPENSES								(2,469,697)	(2,469,697)
TOTAL FPSC ADJUSTMENTS	(1,027,470,618)	(109,221,595)	(918,249,023)	(12,587,859)	(156,052,186)	0	(1,086,889,068)	(23,702,431)	(1,110,591,498)
FPSC ADJUSTED	2,749,852,028	1,137,125,380	1,612,726,648	5,253,592	40,879,576	0	1,658,859,816	203,061,803	1,861,921,619
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,749,852,028	1,137,125,380	1,612,726,648	5,253,592	40,879,576	0	1,658,859,816	203,061,803	1,861,921,619

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
May , 2013

SCHEDULE 3
PAGE 3 OF 3

<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(37,025,518)	(14,282,593)
INVESTMENT	(375,824,411)	IIC FUEL REVENUES	(102,152,445)	(39,405,306)
ACCUMULATED DEPRECIATION	119,890,780	FUEL REVENUES	(472,832,097)	(182,394,982)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(336,327)	(129,738)
INVESTMENT	(10,790,947)	ECCR, PPCC, AND ECRC REVENUES	(219,824,558)	(84,797,323)
ACCUMULATED DEPRECIATION	(5,132,649)	GROSS RECEIPTS TAX REVENUES	(27,483,106)	(10,601,608)
ENVIRONMENTAL RECOVERY CLAUSE		COMP SALES REV\TRANS REV\G/L SALEGAS\PROV RATE REF	77,294	29,816
INVESTMENT	(1,045,934,317)	CORP ADVERTISING & WHOLESALE EXPENSES	(301,564)	116,328
ACCUMULATED DEPRECIATION	117,682,912	INDUSTRY ASSOCIATION DUES	(511)	197
PHFU - NORTH ESCAMBIA	(13,021,433)	FUEL AND PPCC EXPENSES	(619,280,994)	238,887,643
INTEREST BEARING CWIP	(159,936,432)	GAINLOSS ON DISPOSITION OF PROPERTY	9,622	(3,712)
SCHERER CWIP	(11,723,723)	ECON DEVELOP EXPENSE- TOTAL	(912,655)	352,057
ECRC CWIP	(440,045)	ECON DEV EXPENSE - ALLOWED	867,023	(334,454)
ECCR CWIP	(0)	CONSERVATION EXPENSES - O & M	(24,331,579)	9,385,907
FAS 143 NET PLANT	(19,083,791)	CONSERVATION EXPENSES - OTHER TAXES	(291,567)	112,472
		MARKETING SUPPORT ACTIVITIES	(149,599)	57,708
		MGMT FINANCIAL PLANNING SERVICES	(30,676)	11,833
WORKING CAPITAL:		DIRECTORS' & OFFICERS' INSURANCE	(42,388)	16,351
ECRC WORKING CAPITAL	(8,655,355)	FRANCHISE FEE	(36,239,530)	13,979,399
LOANS TO EMPLOYEES AND RETIREES	(35,267)	GROSS RECEIPTS TAX EXPENSE	(27,141,805)	10,469,951
CONSERVATION/AEM INVENTORY	(2,638,577)	LIAISON EXPENSE	(376,006)	145,044
INTEREST & DIVIDENDS RECEIVABLE	0	ECRC/ECCR EXPENSES	(66,894,775)	25,804,659
PLANT SCHERER	(11,800,109)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,281,379)	494,292
TEMPORARY CASH INVESTMENTS	0	INTEREST SYNCHRONIZATION	7,287,618	7,287,618
FUNDED PROPERTY INSURANCE RESERVE - NET	0			
NORTH ESCAMBIA SITE	(5,071,529)			
UNAMORTIZED RATE CASE EXPENSES	(2,588,034)			
FUEL RELATED DEFERRED DEBITS	(6,501,734)			
ACCUM. PROV. FOR RATE REFUNDS - WHOLESALE	1,243,057			
FAS 143 WORKING CAPITAL	22,201,766			
FAS 158 REGULATORY ASSETS	(129,075,725)			
FAS 158 REGULATORY LIABILITIES	129,075,725			
PPA REGULATORY ASSETS	(139,618,418)			
PPA REGULATORY LIABILITIES	139,618,418			
FAS 133 REGULATORY ASSETS	(34,239,766)			
FAS 133 REGULATORY LIABILITIES	34,239,766			

GULF POWER COMPANY
 CAPITAL STRUCTURE
 FPSC ADJUSTED BASIS
 May , 2013

SCHEDULE 4

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,223,226,880	1,092,752,690	(413,372,136)	0	679,380,554	37.97	4.86	1.85	4.86	1.85	4.86	1.85
SHORT TERM DEBT	89,021,082	73,131,580	(27,664,592)	0	45,466,988	2.54	0.39	0.01	0.39	0.01	0.39	0.01
PREFERENCE STOCK	97,998,345	87,543,543	(33,116,424)	0	54,427,119	3.04	6.33	0.19	6.33	0.19	6.33	0.19
CUSTOMER DEPOSITS	35,459,918	35,504,736	(13,430,915)	0	22,073,821	1.23	3.09	0.04	3.09	0.04	3.09	0.04
COMMON EQUITY	1,180,193,578	1,060,402,966	(401,134,715)	0	659,268,251	36.85	9.25	3.41	10.25	3.78	11.25	4.15
DEFERRED INCOME TAXES	620,550,625	561,073,355	(212,245,729)	0	348,827,626	19.50						
FASB 109 DEFERRED TAXES	(41,080,963)	(37,143,519)	14,050,843	0	(23,092,676)	(1.29)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	5,520,392	4,528,570	(1,713,091)	0	2,815,479	0.16	7.00	0.01	7.47	0.01	7.94	0.01
TOTAL	3,210,889,857	2,877,793,921	(1,088,626,759)	0	1,789,167,162	100.00 %		5.51 %		5.88 %		6.24 %

YEAR-END	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,177,789,818	1,046,398,906	(390,955,963)	0	655,442,943	35.20	4.97	1.75	4.97	1.75	4.97	1.75
SHORT TERM DEBT	164,271,716	139,613,726	(52,162,534)	0	87,451,192	4.70	0.27	0.01	0.27	0.01	0.27	0.01
PREFERENCE STOCK	97,998,345	87,065,926	(32,529,605)	0	54,536,321	2.93	6.33	0.19	6.33	0.19	6.33	0.19
CUSTOMER DEPOSITS	35,097,084	34,927,173	(13,049,504)	0	21,877,669	1.18	2.24	0.03	2.24	0.03	2.24	0.03
COMMON EQUITY	1,204,770,094	1,084,425,150	(405,163,343)	0	679,261,807	36.48	9.25	3.37	10.25	3.74	11.25	4.10
DEFERRED INCOME TAXES	678,514,396	613,957,843	(229,387,166)	0	384,570,677	20.65						
FASB 109 DEFERRED TAXES	(41,862,365)	(37,879,414)	14,152,521	0	(23,726,893)	(1.27)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	4,844,194	4,003,807	(1,495,904)	0	2,507,903	0.13	7.12	0.01	7.61	0.01	8.10	0.01
TOTAL	3,321,423,282	2,972,513,117	(1,110,591,498)	0	1,861,921,619	100.00 %		5.36 %		5.72 %		6.09 %

GULF POWER COMPANY
Financial Integrity Indicators
May , 2013

A. Times Interest Earned with AFUDC

Earnings Before Interest	189,375,367
AFUDC - Debt	2,628,502
Income Taxes	79,789,633
	<u> </u>
Total	271,793,502
Interest Charges (Before Deducting AFUDC - Debt)	<u>60,867,085</u>
T.I.E. With AFUDC	<u>4.47 x</u>

B. Times Interest Earned without AFUDC

Earnings Before Interest	189,375,367
AFUDC - Other	(4,842,913)
Income Taxes	79,789,633
	<u> </u>
Total	264,322,086
Interest Charges (Before Deducting AFUDC - Debt)	<u>60,867,085</u>
T.I.E. Without AFUDC	<u>4.34 x</u>

C. Percent AFUDC To Net Income Available
for Common Stockholders

AFUDC - Debt	2,628,502
X (1 - Income Tax Rate)	0.61425
	<u> </u>
Subtotal	1,614,558
AFUDC - Other	<u>4,842,913</u>
Total	<u>6,457,471</u>
Net Income Available for Common Stockholders	<u>124,934,285</u>
Percent AFUDC to Available Net Income	<u>5.17%</u>

D. Percent Internally Generated Funds

Net Income	131,136,785
Preference Dividends	(6,202,500)
Common Dividends	(115,600,000)
AFUDC (Debt & Other)	(7,471,416)
Depreciation & Amortization	156,050,981
Deferred Income Taxes	149,662,197
Investment Tax Credits	0
Other	<u>(42,544,932)</u>
Total	265,031,115
Construction Expenditures (Excluding AFUDC Other & Debt)	<u>325,075,316</u>
Percent Internally Generated Funds	<u>81.53%</u>

E. Long Term Debt as Percent of Total
Investor Capital
(See calculation in item F. below)F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	679,380,554
Short Term Debt	45,466,988
Preference Stock	54,427,119
Common Equity	<u>659,268,251</u>
Total	<u>1,438,542,912</u>
% Long Term Debt To Total	<u>47.23%</u>
% Short Term Debt To Total	<u>3.16%</u>

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	5.28%	5.28%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.85)	(1.85)
Short Term Debt	(0.01)	(0.01)
Preference Stock	(0.19)	(0.19)
Customer Deposits	(0.04)	(0.04)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	<u>(0.01)</u>	<u>(0.01)</u>
Subtotal	<u>(2.10)</u>	<u>(2.10)</u>
Total	3.18	3.18
Divided by Common Equity Ratio	<u>36.85</u>	<u>36.85</u>
Jurisdictional Return on Common Equity	<u>8.62%</u>	<u>8.62%</u>

GULF POWER COMPANY
Storm Accrual - Twelve Month to Date
May , 2013

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
June	2012	291,667
July	2012	291,667
August	2012	291,667
September	2012	291,667
October	2012	291,667
November	2012	291,667
December	2012	291,667
January	2013	291,663
February	2013	291,667
March	2013	291,667
April	2013	291,667
May	2013	291,667
12 - M-T-D		<u><u>3,500,000</u></u>